

Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, October 2015
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil⁶	176,060	--	--	85,494	16,550	5,425	13,420	257,476	12,633	0	948,891
Natural Gas Plant Liquids and Liquefied Refinery Gases	61,830	-20	9,631	351	12,502	--	-27	10,287	20,118	53,916	143,540
Pentanes Plus	7,119	-20	--	309	-1,827	--	78	3,007	25	2,471	10,261
Liquefied Petroleum Gases	54,711	--	9,631	42	14,329	--	-105	7,280	20,093	51,445	133,279
Ethane/Ethylene	24,528	--	183	--	6,630	--	574	--	--	30,767	27,962
Propane/Propylene	19,375	--	10,478	--	4,450	--	2,540	--	17,105	14,658	64,615
Normal Butane/Butylene	3,964	--	-954	42	2,342	--	-3,573	3,595	2,685	2,687	34,124
Isobutane/Isobutylene	6,844	--	-76	--	907	--	354	3,685	303	3,333	6,578
Other Liquids	--	3,681	--	12,734	-55,239	1,844	-3,306	-43,021	11,295	-1,948	112,907
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	3,681	--	248	4,723	3,335	-610	9,056	3,541	0	5,493
Hydrogen	--	--	--	--	--	3,958	--	3,958	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	2,357	--	--	--	-307	-161	73	2,138	0	995
Renewable Fuels (including Fuel Ethanol)	--	1,324	--	245	4,723	-344	-449	4,994	1,403	0	4,498
Fuel Ethanol	--	868	--	79	4,550	-66	-228	4,385	1,274	0	3,581
Renewable Fuels Except Fuel Ethanol	--	456	--	166	173	-277	-221	609	129	0	917
Other Hydrocarbons	--	--	--	3	--	28	--	31	--	0	--
Unfinished Oils	--	--	--	11,807	-71	--	-1,282	10,772	4,191	-1,945	43,089
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	679	-59,891	-1,491	-1,412	-62,854	3,563	0	64,319
Reformulated	--	--	--	--	-14,347	6,355	-550	-7,443	1	0	9,805
Conventional	--	--	--	679	-45,544	-7,846	-862	-55,411	3,562	0	54,514
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-2	5	--	-3	6
Finished Petroleum Products	--	--	233,558	2,805	-66,757	2,041	-1,844	--	68,836	104,655	114,048
Finished Motor Gasoline	--	--	71,193	116	-14,175	1,558	-793	--	13,945	45,540	11,620
Reformulated	--	--	13,624	--	--	-7,121	--	--	--	6,503	--
Conventional	--	--	57,569	116	-14,175	8,678	-793	--	13,945	39,036	11,620
Finished Aviation Gasoline	--	--	292	--	-952	--	59	--	--	-719	351
Kerosene-Type Jet Fuel	--	--	24,728	--	-14,767	--	171	--	2,629	7,161	14,082
Kerosene	--	--	427	--	-100	--	59	--	622	-354	322
Distillate Fuel Oil	--	--	86,211	--	-36,020	483	-3,558	--	31,954	22,278	39,977
15 ppm sulfur and under ⁷	--	--	78,024	--	-32,709	483	-4,045	--	28,562	21,281	33,039
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	3,101	--	-1,021	--	215	--	1,745	120	1,874
Greater than 500 ppm sulfur	--	--	5,086	--	-2,290	--	272	--	1,647	877	5,064
Residual Fuel Oil ⁸	--	--	5,118	1,031	480	--	1,227	--	5,451	-49	25,225
Less than 0.31 percent sulfur	--	--	992	--	--	--	-392	--	NA	NA	2,000
0.31 to 1.00 percent sulfur	--	--	596	--	51	--	-428	--	NA	NA	2,927
Greater than 1.00 percent sulfur	--	--	3,530	1,031	429	--	2,047	--	NA	NA	20,298
Petrochemical Feedstocks	--	--	8,729	888	115	--	133	--	--	9,599	2,636
Naphtha for Petro. Feed. Use	--	--	5,780	798	93	--	159	--	--	6,512	1,666
Other Oils for Petro. Feed. Use	--	--	2,949	90	22	--	-26	--	--	3,087	970
Special Naphthas	--	--	1,044	250	--	--	87	--	--	1,207	1,297
Lubricants	--	--	4,626	474	-848	--	-435	--	1,792	2,895	9,317
Waxes	--	--	125	38	--	--	13	--	14	136	230
Petroleum Coke	--	--	15,408	8	--	--	716	--	12,113	2,587	3,892
Marketable	--	--	11,901	8	--	--	716	--	12,113	-920	3,892
Catalyst	--	--	3,507	--	--	--	--	--	--	3,507	--
Asphalt and Road Oil	--	--	2,896	--	-486	--	422	--	303	1,685	4,707
Still Gas	--	--	11,104	--	--	--	--	--	--	11,104	--
Miscellaneous Products	--	--	1,657	--	-4	--	55	--	14	1,584	392
Total	237,890	3,661	243,189	101,384	-92,944	9,310	8,243	224,742	112,882	156,623	1,319,386

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments. Includes crude oil receipts by rail.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil. Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.